

CONNECTICUT  
MUNICIPAL ELECTRIC  
ENERGY COOPERATIVE



30 Stott Avenue  
Norwich, CT 06360-1526  
860-889-4088 Fax 860-889-8158

ORIGINAL

June 20, 2007

Mr. Brian Abbanat  
LaCapra Associates  
20 Winthrop Street  
Boston, MA 02110

RECEIVED  
JUN 22 2007

Mr. S. Derek Phelps  
Executive Director  
Connecticut Siting Council  
Ten Franklin Square  
New Britain, CT 06051

CONNECTICUT  
SITING COUNCIL

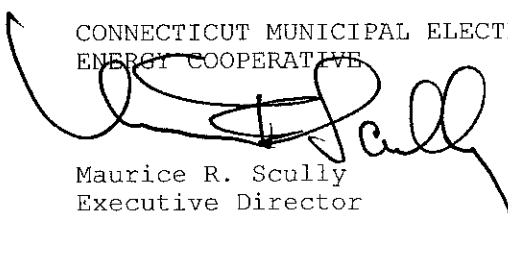
Dear Mr. Abbanat & Mr. Phelps:

The Connecticut Municipal Electric Energy Cooperative (CMEEC) herewith submits an original to LaCapra Associates and twenty (20) copies to the Connecticut Siting Council, Set 2 Interrogatories 1 through 4, dated May 11, 2007 from the Connecticut Energy Advisory Board in conjunction with Docket No. F-2007 Connecticut Siting Council Review of Loads and Resources.

Should you require any additional information, please advise us.

Very truly yours,

CONNECTICUT MUNICIPAL ELECTRIC  
ENERGY COOPERATIVE

  
Maurice R. Scully  
Executive Director

CJC/

Enclosures

Serving Public Power in Connecticut

Groton  
Utilities

Jewett City  
Dept. of Public Utilities

Norwich Public  
Utilities

Norwalk Third Taxing  
District Electrical  
Department

South Norwalk  
Electric and Water

Town of Wallingford  
Department of Public  
Utilities

Witness Responsible: Charles J. Carpinella

RESPONSE TO CEAB DATA REQUEST Dated May 11, 2007

Q-CEAB-1-CMEEC

What level of capacity savings impacts from CMEEC-sponsored programs is included in the summer peak forecast? In particular, please state whether:

a) capacity savings from already-installed demand side programs /measures are included in the company's summer peak load forecast. If so, please identify the amounts.

b) capacity savings from yet-to-be installed, planned demand side programs /measures are included in (as an offset to) the company's summer peak load forecast. If so, please identify the amounts.

c) capacity savings from yet-to-be installed, planned demand side programs /measures are not included in the company's summer peak load forecast. If so, please identify the amounts.

A-CEAB-1-CMEEC

a) The amount of capacity savings for CMEEC to date is 50 MW.

b & c) Please refer to CMEEC's response to the Connecticut Siting Council Question #1, 'revised' Table 1 for the expected capacity savings during the forecast period.

Witness Responsible: Charles J. Carpinella

RESPONSE TO CEAB DATA REQUEST Dated May 11, 2007

- |                |  |
|----------------|--|
| Q-CEAB-2-CMEEC | What level of capacity savings impacts from CMEEC company-sponsored programs/measures currently qualify or are eligible to qualify as ISO New England-sponsored demand response programs? Please explain.  |
| A-CEAB-2-CMEEC | During the ISO New England OP4 event which occurred on August 2, 2006, CMEEC 's demand side resources (load reducers and emergency generators) were called upon to reduce the CMEEC peak load during that afternoon. CMEEC resources realized a total capacity savings of about 50 MW. |

Witness Responsible: Charles J. Carpinella

RESPONSE TO CEAB DATA REQUEST Dated May 11, 2007

Q-CEAB-3-CMEEC            Please provide a copy of CMEEC's ten-year plan for infrastructure improvements in Connecticut.

A-CEAB-3-CMEEC            Please find below a brief synopsis of CMEEC's ten-year plan for infrastructure improvements in Connecticut.

There are plans to install a ring bus for the Buddington Substation in Groton. Timing is contingent on Northeast Utilities plans for upgrading the 69 kV lines in Southeastern Connecticut. These improvements are needed to better support key defense and industrial installations in Southeastern Connecticut.

There is a possibility that a 115 kV substation in South Norwalk may be built. This is contingent on Northeast Utilities plans for distribution and transmission upgrades in the Norwalk area and the long term reliability expectations for the 27.6 kV lines currently supplying South Norwalk and East Norwalk.

CMEEC continues to offer CL&P direct financial support and joint ownership proposals to advance needed transmission investment.

Connecticut Municipal Electric Energy Cooperative  
CEAB Docket No. F-2007

Data Request Set 2 CEAB-4  
Dated May 11, 2007  
CEAB-4 Page 1 of 1

Witness Responsible: Charles J. Carpinella

RESPONSE TO CEAB DATA REQUEST Dated May 11, 2007

Q-CEAB-4-CMEEC

Please identify CMEEC's 2006 actual peak load.

A-CEAB-4-CMEEC

CMEEC's 2006 actual peak load occurred on August 3, 2006 at hour ending 14. The total was 418.88 MW (this amount includes CMEEC's two interruptible customers). This was an all-time peak demand for CMEEC.